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MEMORANDUM

TO : The Directors
Environmental Management Bureau
Policy and Planning Service
Legal Affairs Service

FROM : The Assistant Secretary
Field Operations- Mindanao and Legal Affairs

SUBJECT : **INVITATION FROM THE COMMITTEE ON ENERGY**

DATE : 10 February 2021

This pertains to the letter dated 10 February 2021, from Representative **WILTER "SHARKY" WEE PALMA II**, TWG Chairman, Committee on Energy, inviting DENR to a virtual meeting on **12 February 2021 (Friday) at 10:00AM via Zoom Video Conferencing with Meeting ID: : 832 9958 5185 Password: 757226**, for the 2nd deliberation of the Draft Substitute Bill on **House Bill No. 3031**, introduced by Reps. Lord Allan Q. Velasco and Wilter "Sharky" Wee Palma II, V. re: *Ordaining the Development of the Downstream Natural Gas Industry, Consolidating for the Purpose All Laws Relating to the Transmission, Distribution and Supply of Natural Gas*"

Kindly inform this Office of your attendance before the scheduled date of the meeting and submit presentation, comments and/or position paper in hard and soft at the Legislative Liaison Office at telephone number 8920-1761 and e-mail address denrlegislative@yahoo.com for consolidation.

Attached are the Agenda and the copy of the draft substitute bill, for your ready reference.

You may contact the Committee Secretariat through committee.energy@house.gov.ph for any questions or clarifications.


JOANA LAGUNDA, D.M., D.P.A.

Encls: As stated

/juo012

MEMO NO. 2021 - 131

Invitation/Meeting on 12 February 2021 via Zoom at 10AM Re 2nd deliberation of the draft substitute bill on HB No. 3031

From: legislative (denrlegislative@yahoo.com)

To: od@emb.gov.ph; recordsco@emb.gov.ph; fatima_millan@emb.gov.ph; las.denr@gmail.com; odpps@yahoo.com; oad.emb@gmail.com

Date: Thursday, February 11, 2021, 09:14 AM GMT+8

Dear Sir/Mam,

Good Day!

Please find attached letter invitation from the Committee on Energy for your appropriate action. Kindly acknowledge receipt of the email. Thank you.

Department of Environment and Natural Resources Legislative Liaison Office

Visayas Avenue, Diliman, 1100 Quezon City, Philippines
denr.gov.ph
Tel: 9201761



Memo Invite Energy Downstream 21221.docx
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273.5kB



HB03031.pdf
2.2MB



Republic of the Philippines
House of Representatives
Quezon City
18th Congress

COMMITTEE ON ENERGY

INVITATION TO THE TECHNICAL WORKING GROUP (TWG) ZOOM MEETING

February 10, 2021

To the **TWG Participants (Government and Private Sectors)**

Sir/Madam:

Please be informed that the Committee on Energy will hold a virtual TWG meeting on the date and time indicated hereunder:

DATE/TIME	February 12, 2021 (Friday) 10:00 A.M.	ZOOM LOG-IN DETAILS: Meeting ID: 832 9958 5185 Password: 757226
AGENDA	➤ 2 nd deliberation on the DRAFT SUBSTITUTE BILL on House Bill No. 3031 , introduced by Reps. Lord Allan Q. Velasco and Wilter “Sharky” Wee Palma II, <i>“Ordaining the Development of the Downstream Natural Gas Industry, Consolidating for the Purpose All Laws Relating to the Transmission, Distribution and Supply of Natural Gas”</i>	

Attached are the copies of the Agenda, the draft substitute bill and the TWG Highlights of Meeting dated December 03, 2020, for your reference.

Please confirm your participation to the Committee Secretariat through our e-mail: committee.energy@house.gov.ph.

Your active participation is greatly appreciated.

Thank you.

Very truly yours,

WILTER “SHARKY” WEE II PALMA
TWG Chairman

COMMITTEE ON ENERGY

TECHNICAL WORKING GROUP (TWG) VIRTUAL MEETING

February 12, 2021 (Friday), 10:00 A.M.

Meeting ID: 832 9958 5185

Password: 757226

A G E N D A

- I. Call to Order
 - II. Remarks of TWG Chairman Wilter “Sharky” Wee II Palma
 - III. Acknowledgement of TWG Participants
 - IV. 2nd deliberation on the **DRAFT SUBSTITUTE BILL** on **House Bill No. 3031**, introduced by Reps. Lord Allan Q. Velasco and Wilter “Sharky” Wee Palma II, ***“Ordaining the Development of the Downstream Natural Gas Industry, Consolidating for the Purpose All Laws Relating to the Transmission, Distribution and Supply of Natural Gas”***
 - V. Other Matters
 - VI. Adjournment
-

Invited Stakeholders/Guests:

1. Department of Energy (DOE)
2. Department of Finance (DOF)
3. Department of Trade and Industry (DTI)
4. DTI-Board of Investments (DTI-BOI)
5. Department of Environment and Natural Resources (DENR)
6. National Economic and Development Authority (NEDA)
7. Energy Regulatory Commission (ERC)
8. Philippine National Oil Company-Energy Corporation (PNOC-EC)
9. Gas Policy Development Project (GPDP)
10. Shell Philippines Exploration B.V. (SPEX)
11. First Gen Power Corporation (FGPC)



COMMITTEE ON ENERGY

CTSS 1-Committee Affairs Department, 3rd Flr., RVM Building, House of Representatives, Constitution Hills, Quezon City
Telefax: +63 2 8931-3593 or 8931-5001 local 7133; Email Add: committee.energy@house.gov.ph

HIGHLIGHTS OF THE TECHNICAL WORKING GROUP (TWG) MEETING OF THE COMMITTEE ON ENERGY HELD ON 03 DECEMBER 2020, 9:30 A.M., VIA ZOOM PLATFORM

MEMBERS:

1. Hon. Wilter “Sharky” Wee II Palma - TWG Chairperson
2. Hon. David “Jay-jay” C. Suarez
3. Hon. Jocelyn P. Tulfo
4. Hon. Sergio C. Dagooc

RESOURCE PERSONS:

1. Atty. Rino Abad - Department of Energy (DOE)
2. Atty. Karen Ann Yambao - Department of Finance-Bureau of Customs (DOF-BOC)
3. Engr. Mario Gaudiano - DTI-Board of Investments (DTI-BOI)
4. Mr. Dennis Panga - DTI-Board of Investments (DTI-BOI)
5. Dir. Racquel Echague - DTI-Board of Investments (DTI-BOI)
6. Ms. Fatima E. Milan - DENR-Environmental Management Bureau (DENR-EMB)
7. Engr. Rochelle V. Moreno - Energy Regulatory Commission (ERC)
8. Ms. Sheryl A. Borromeo - National Economic and Development Authority (NEDA)
9. Dr. Rizalinda De Leon - Gas Policy Development Program (GPDP)
10. Ms. Carmelita Villanueva - Gas Policy Development Program (GPDP)
11. J. Kathleen Magadia - Gas Policy Development Program (GPDP)
12. Mr. Joven Hernandez - Shell Philippines
13. Atty. Ryan Andres - Shell Philippines
14. Mr. Jerome Cainglet - First Gen Power Corporation (FGPC)
15. Atty. Rassen Lopez - First Gen Power Corporation (FGPC)

HIGHLIGHTS OF THE TWG MEETING

TWG Chairperson Wilter “Sharky” Wee II Palma presided over the TWG meeting to discuss the various provisions of the draft substitute bill, “Ordaining the Development of the Downstream Natural Gas Industry, Consolidating for the Purpose All Laws Relating to the Transmission, Distribution and Supply of Natural Gas”. The meeting was participated in by Energy Vice Chairperson David “Jay-jay” C. Suarez, Representatives Sergio C. Dagooc and Jocelyn P. Tulfo, and stakeholders from both the government and private sectors.

TWG Chairperson Palma informed the TWG that the Natural Gas Industry bill is a priority measure of Speaker Lord Allan Q. Velasco. He expressed hope that the TWG will finish discussion on the bill so the Committee can make a clean copy of the substitute bill and be able to present the same to the Mother Committee for its consideration and approval.

DISCUSSIONS PER SECTION OF THE DRAFT SUBSTITUTE BILL

Upon the suggestion of TWG Chairperson Palma, the TWG discussed the draft substitute bill section by section and the participants were enjoined to comment on the specific provisions of the draft substitute bill if they have some issues or concern they wanted to raise.

On Sections 1 to 3, Short Title, Declaration of Policy and Scope

On Section 1, Short Title, Department of Energy (DOE) Director Rino Abad informed the group that the Senate version of the Natural Gas bill pertains only to midstream. Representative Sergio C. Dagooc sought

clarification on the preference of the DOE, whether midstream, downstream or general. Director Abad explained that the Senate bill limits its provision to import, regasification and delivery of service.

DTI-Board of Investments Director Raquel Echague suggested to insert the word “PHILIPPINE” before the phrase “DOWNSTREAM NATURAL GAS INDUSTRY” in the Short Title to be consistent with the acronym PDNGI. The group agreed on the suggestion.

On Section 2 paragraph (b), Representative Dagooc suggested to add the word “INDUSTRY” after the word “conductive”. On paragraph (i), DOE Director Abad suggested to insert the word “RESIDENTIAL” after the word industrial and before the phrase “and transport”. He explained that in the future, it may be a potential LPG alternative. As regards the “existing laws”, Ms. Fatima Milan, DENR-EMB Special Investigator, suggested to enumerate the existing laws that covered the provisions of the bill. In reaction, Committee Secretary Efren T. Cortez explained that the specification of those laws will limit the coverage of the bill, which TWG Chairperson Palma agreed on. Chairperson Palma stated that as long as the coverage of the existing environmental laws covered all, there will be no problem. The provisions on the said sections were for the styling of the Committee.

The group approved Section 3, Scope.

On Section 4, Definition of Terms

On the definition of **Affiliates**, DOE Director Abad pointed out that instead of restricting the definition to a specific entity, it should be defined as a corporate relationship, which is the true meaning of Affiliates, group of people in a corporate setting and there is an element of control. TWG Chairperson Palma noted that the definition of Affiliates from the DOE is almost the same as the definition in the substitute bill. It is just a matter of styling. DOE Director Abad suggested the definition of Affiliates as, *“Affiliates refer to the corporate relationships of two or more persons, one of whom either control or is being controlled by the others. As used herein, “control” shall mean the power to direct or cause the direction of the management policies as part of its inherent decision power”*.

On the definition of **Capacity**, Ms. Rizalinda de Leon, Gas Policy Development Program (GPDP), reiterated their comments that the definition should cover all aspect of the natural gas operation/value chain. She noted that the current definition is true for flow systems (e.g., pipeline distribution), but does not cover the definition of “capacity” for storage of natural gas in tanks/facilities (often expressed in volume). First Gen Power Corporation (FGPC) Vice President Jerome Cainglet understands the concern of the GPDP as there are different types of capacity like in LNG it is metric tons per annum and in tanks it is cubic meter. He suggested to provide the measures of capacity in the said provision. TWG Chairperson Palma requested the GPDP and the FGPC to submit the wordings for the definition of Capacity.

On the definition of **Natural Gas**, the group had an extensive discussion on its appropriate definition. DOE Director Abad proposed the following definition: *“Natural Gas refers to gas obtained from boreholes and wells consisting primarily of a mixture of methane, ethane, propane and butane with small amounts of heavier hydrocarbons and some impurities, notably nitrogen and complex sulphur, compounds and water, carbon dioxide and hydrogen sulphide, which may exist in the feed gas but are removed before liquefaction”*. TWG Chairperson Palma found the definition too technical. As regards the proposed phrase added by the GPDP on the definition which is “EITHER LIQUEFIED OR GASEOUS MIXTURE, Ms. de Leon clarified that this pertains to the LNG, which is a gas mixture.

Representative Dagooc agreed with the definition of the GPDP. According to him, the group should not define it with the scientific definition of the natural gas, but rather focus on the objective or essence of the bill. DTI-BOI Engr. Mariano Gaudio appraised the TWG that there is an acceptable international definition of natural gas, which states: *“Natural gas is a gaseous fuel obtained from the underground sources and consisting of a complex mixture of hydrocarbons primarily methane, but generally also including ethane, propane and higher hydrocarbons in much smaller amounts”*. Engr. Gaudio stated that the definition is based on the International Organization for Standardization (ISO).

TWG Chairperson Palma wanted a non-technical definition of natural gas. He did not want a technical definition because in the future it may have a new definition and it will limit its scope. He said he is inclined to use the word "MIXTURE" in the definition of natural gas. FGPC VP Cainglet pointed out that the "mixture of methane, ethane, propane and butane with small amounts of heavier hydrocarbons" as specified in the definition of natural gas is already based on the international definition. He warned that the lesser enumeration of the impurities, the better.

Energy Vice Chairperson David "Jay-jay" C. Suarez clarified whether or not it was necessary that it is a mixture. He suggested to be general in the definition in the bill to be not self-limiting. He expressed belief that the technology will change in five (5) years or more and that time, a pure form of natural gas may not be necessarily a mixture. There may be other forms, so the bill will become irrelevant. He reiterated his desire of defining natural gas in general terms so there would be no need of amending the bill in the future.

The group amended the definition of natural gas as, "*Natural gas refers to gas obtained from boreholes and wells consisting primarily of a mixture of methane, ethane, propane and butane with small amounts of heavier hydrocarbons and some impurities, CONSISTENT WITH THE DEFINITION PROVIDED IN THE PHILIPPINE NATIONAL STANDARD (PNS) OR INTERNATIONAL ORGANIZATION FOR STANDARDIZATION (ISO).*"

On the definition of **Distribution and Supply**, the TWG discussed on the right term to define distribution. During the discussion, Director Abad pointed out that distribution covers not only transportation and supply refers to trading. He proposed the definition of distribution as "*the transportation and supply of natural gas through a gas distribution system.*" FGPC VP Cainglet commented that if the phrase "*and supply*" will be included in the definition, it might be requiring a franchise as the distribution requires a franchise. Following the EPIRA, transmission, distribution and supply have different definitions. Director Abad was firm on his position that transportation and supply should be included on the definition of distribution.

TWG Chairperson Palma opined that supply and distribution are separate. He did not want to include "supply" in the definition of distribution. ERC Engr. Rochelle Moreno explained that the distribution of electricity means conveyance of electricity by a distribution utility (DU) and it was regulated through its distribution system, while supply of electricity means the sale of electricity by a party other than a generator or a distributor in a franchise area of a DU using the wires of the DU concerned.

Representative Dagooc clarified if the TWG wanted the bill to be like in the electricity industry. TWG Chairperson Palma said somehow similar to power. Representative Dagooc stated if it was the case, then distribution and supply should be separate because supply needs to have a franchise. The TWG agreed to the definition of Distribution which refers to the "*transportation OF natural gas through a gas distribution system TO ITS END-USERS*". The TWG likewise agreed to make an omnibus change of the word "CUSTOMERS TO END-USERS" throughout the bill.

The TWG likewise agreed with the definition of Supply as "*the trade and/or sale of indigenous or imported natural gas and their subsequent sale to end-users*". FGPC VP Cainglet suggested to provide a specific language in the bill such as "*can also engage in supply*". TWG Chairperson Palma queried on where to put the said phrase. FGPC VP Cainglet further suggested that in the definition of Supplier, the TWG may add the sentence, "IN CASE OF DOUBT, THE DISTRIBUTION UTILITY MAY ALSO BE A SUPPLIER". TWG Chairperson Palma expressed doubt that if the said provision will be included in the bill, it may look like a rider provision on the bill.

Upon the suggestion of CAD-Cluster I Director Ms. Lina L. Mortega, the TWG agreed to put the provision on Section 14, Supply of Natural Gas an additional paragraph to read as follows: *“ANY ENTITY ENGAGED IN THE DISTRIBUTION OF NATURAL GAS MAY ENGAGE IN THE SUPPLY OF THE SAME.”*

The following definition of terms were also amended and agreed upon by the group:

1. **“Gas distribution utility** refers to *any person ENGAGED IN THE OPERATION OF A GAS DISTRIBUTION SYSTEM PROVIDING SERVICES FOR GENERAL PUBLIC USE, WHICH REQUIRES a franchise to operate a gas distribution system”*;
2. **“Natural gas distribution system** refers to *the system of CONVENTIONAL pipelines and related facilities extending from the delivery points where the gas distribution system receives the natural gas to the point of connection to the premises of the end-user; AND ANY AVAILABLE VIRTUAL PIPELINE THAT ALLOWS ALTERNATIVE MODES OF TRANSPORTATION”*; and
3. A new definition of the term, “VIRTUAL PIPELINE” was added and the DOE was tasked to provide the definition.

All other definition of terms were accepted by the TWG.

On Other Sections of the Substitute Bill

Atty. Ryan Andres, Shell Philippines Legal Counsel, expressed concern on the Third Party Access (TPA) Principles. He noted that the provision on Section 23(b) supports local and foreign investments in natural gas and supply infrastructure. It is a principle under TPA. He cited an example of a foreign investment in an LNG terminal. If it required a franchise, the foreigner is already excluded from that. A public utility requiring a franchise is exclusive to Filipinos and when it will be considered a public utility then it runs counter with paragraph (b) of Section 23.

He proposed to make it like in the EPIRA where the law states that *“power trading is not considered a public utility”* since it is already TPA. He likewise proposed to delete “non-discriminatory” and make it a “negotiated contract” which is specific to another one in the TPA. He explained that even in a foreign-owned terminal or Floating Storage Regasification Unit (FSRU), it is a high investment and local investors will definitely be tied down.

As regards the proposed provision of GPDP changing “related facilities” to “ancillary facilities”, GPDP Engr. Carmelita Villanueva explained that the proposal is to connect everything that is technical like boiler. She opined that “related facility” is a general term. She pointed out that there are other facilities to consider like the FSRU, Floating Storage Unit (FSU), LNG ships and trucks, among others.

On Section 5, Powers and Functions of the DOE, Director Abad submitted new DOE responsibilities on the section, which were accepted by the group. The TWG also amended the first paragraph of Section 5, to read as follows:

“SEC. 5. Powers and Functions of the DOE. - In addition to its existing powers and functions, the DOE shall have the overall responsibility of supervising and monitoring the development of the Philippine Downstream Natural Gas Industry and regulation of the construction and operation of LNG IMPORT TERMINAL, LNG REGASIFICATION TERMINAL, LNG EXPORT STORAGE TERMINAL, transmission, distribution, supply AND TRANSPORT of natural gas AND OTHER RELEVANT LNG-RELATED FACILITIES.”

Director Abad promised to submit the final list of the DOE's responsibilities as well as the language/wording on the proposed sections on:

1. Regasification Terminals Sector
2. Transmission Sector
3. Distribution Sector
4. Supply Section

The TWG adopted the additional sections proposed by the GPDP, which were lifted from the Senate version of the bill. These are the Powers and Functions of the Department of Environment and Natural Resources (DENR), Department of Health (DOH), Department of Trade and Industry (DTI) and the Philippine Competition Commission (PCC).

On Section 6 paragraph (a), Powers and Functions of the ERC, Representative Dagooc suggested an additional provision, as follows: *"X X X FOR THIS PURPOSE, ERC IS HEREBY AUTHORIZED TO REQUIRE ALL NECESSARY AND APPROPRIATE RECORDS FROM ALL INDUSTRY PLAYERS IN THE SUPPLY CHAIN THE RELEVANT DOCUMENTS IN THE DETERMINATION OF JUST AND REASONABLE FUEL COST USED IN POWER GENERATION AS RECOVERABLE COMPONENT OF ELECTRICITY COST TO END USERS"*.

FGPC VP Cainglet clarified on the function of "supply services", which ERC Engr. Moreno also wanted to clarify. She stated that if there were supply services then they need to be regulated. When there is monopoly or public utility, regulation is needed.

Committee Secretary Cortez pointed out that if the function is developmental then it should be under the DOE power. If it is rate regulation, it is under the ERC's function. DOE Director Abad wanted to make it clear in the statement that if transmission and distribution became a public utility, it is subject to rate regulation. As regards regasification that does not need franchise, it can be subjected to regulation, but with specific standards.

An additional sub-paragraph (f) was added to the responsibilities of the ERC, to read as: *"(f) IN THE CASE OF REGASIFICATION SERVICES AND SUPPLY SERVICES, THE SAME SHALL BE SUBJECTED TO RATE REGULATION WHEN THERE IS NON-EXISTENCE OF COMPETING REGASIFICATION OPERATORS."*

TWG Chairperson Palma enjoined the DOE and the ERC to meet and discuss their specific/individual responsibilities so that there will be no overlapping of functions. ERC promised to submit their position paper on the substitute bill.

As regards the comment of the GPDP on Section 7, Structure, Engr. Villanueva explained that part of their findings on the LNG facility is to define the onshore import terminal. There are also the specifics like the FSRU, FSU, LNG ship and LNG trucks. It is part of the Natural Gas Value Chain so it has to be included on Section 7. TWG Chairperson Palma requested the GPDP to submit their proposed wordings on Section 7 to the DOE for the correct terminologies.

On Section 8, Permits, the TWG adopted the suggested additional paragraph of the GPDP lifted from the Senate version of the bill, to read as: *"THE OWNER AND OPERATOR OF AN LNG TERMINAL SHALL HAVE THE OPTION TO APPLY FOR BOTH PERMITS AND SIMULTANEOUSLY PERFORM THE FUNCTIONS OF AN OWN-USE LNG TERMINAL PERMIT HOLDER PURSUANT TO SECTION 17 OF THIS ACT, AND AN RTPA LNG TERMINAL PERMIT HOLDER PURSUANT TO SECTION 18 OF THIS ACT, TO THE EXTENT OF THE CAPACITY ALLOWED BY AND DURING THE DURATION OF THE TIME SPECIFIED IN EACH TYPE OF PERMIT"*.

On Section 21, Third Party Obligation, the FGPC provided a new paragraph and accepted by the TWG, to read as: *“THE DOE IS HEREBY AUTHORIZED TO SYNCHRONIZE ACTIVITIES TO UTILIZE, OPTIMIZE AND STABILIZE THE UTILIZATION OF EXISTING INFRASTRUCTURE FOR THE EXTRACTION, STORAGE, AND DELIVERY OF NATURAL GAS SUCH AS THE MALAMPAYA NATURAL GAS FACILITIES SHALL LIKEWISE BE SUBJECT TO THIS THIRD-PARTY ACCESS PROVISION IN ORDER TO INTEGRATE THE SAME COHESIVELY WITH THE PDNGI”*.

The FGPC also proposed an additional sentence on Section 31, BOI Incentives, which states that: *“FURTHERMORE, ADDITIONAL TAX INCENTIVES AND REBATES THAT PROMOTE THE USE OF AND/OR TRANSITION TO NATURAL GAS SHALL BE PROVIDED”*. The FGPC was requested to provide the Committee the formula on the rebates that promote the use of and/or transition to natural gas.

The TWG parked the provisions on Sections 33 to 35 and 38, Natural Gas Share in the Philippine Energy Plan, Off-Take Support and Security, Capacity and Reserve Markets and Complaint and Investigation Procedure, respectively. The TWG will discussed it further next TWG meeting.

DOE Director Abad suggested to seek for clarifications from the DOE-Electric Power Industry Management Bureau (EPIMB) regarding Sections 33-35. TWG Chairperson Palma instructed the Committee Secretariat to draft a letter to DOE Secretary Alfonso Cusi, Attention: Undersecretary Emmanuel Juaneza, to provide the Committee recommendation and policy direction on the subject provisions for its proper guidance.

On Section 36, Anti-Competitive Behavior, TWG Chairperson Palma suggested to add the provision in the Philippine Competition Act in the said section.

On Section 40, Administrative Fines and Penalties, GPDP commented that the fine for penalties is too small. TWG Chairperson Palma requested the GPDP to submit their suggested language on the rates of fines as well as penalties.

Director Abad proposed to delete Section 44, Implementing Rules and Regulations, but Committee Secretary Cortez stated that it was not what the Committee contemplates. It is in the IRR that all the provisions will be polished and clarified. Director Abad agreed with the explanation of Committee Secretary Cortez.

As regards the Appropriations, ERC Engr. Moreno queried if the similar appropriations will also be appropriated to ERC. The ERC requested for an appropriation similar to that of the DOE. TWG Chairperson Palma requested the ERC to submit to the Committee their proposed appropriation, specifying the amount and for where to use it e.g., staff complement, organization’s capacity building or specific office or bureau.

The TWG finished discussions on the contentious provisions on the substitute bill. The other remaining sections were all adopted by the TWG.

TWG Chairperson Palma requested the concerned agencies to submit to the Committee their proposed language on the following:

- Guidelines and regulations for decommissioning or abandonment of LNG facilities, to be submitted by the Gas Policy Development Program (GPDP);
- Third Party Access (TPA), to be submitted by Shell Philippines;

- New provision on the Powers and Functions of the ERC, to be submitted by the First Gen Power Corporation (FGPC)

TWG Chairperson Palma scheduled the next TWG meeting tentatively on December 15, 2020 to give the Committee Secretariat time to clean the substitute bill as discussed and provide the TWG participants copies for their review/comments/additional amendments for submission to the Committee.


Prepared by:


MELANIE T. AÑAIN
SLSO II

Attested by:


EFREN T. CORTEZ
Legislative Committee Secretary

Noted by:


WILTER "SHARKY" WEE II PALMA
TWG Chairperson